Guidance for Selling Alternative Fuels to Airlines

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Commercial Aviation Alternative Fuels Initiative® (CAAFI) Business Team and
the Airlines for America (A4A) Energy Council

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Introduction

The purpose of this paper is to communicate the basic information and technical requirements for airlines to contemplate purchase agreements with suppliers of non-petroleum-derived jet fuel. In addition, it describes actions that airlines can take to accelerate the commercialization of alternatives at scale.

To help orient potential producers – and other supply-chain participants – with respect to how and when to engage with airlines, we have laid out a generalized process that describes key steps toward entering into a purchase agreement. This process cross-references other CAAFI documents, including the Path to Alternative Jet Fuel Readiness, which provides information on how to become involved with the aviation community, the testing and environmental evaluations required to show the fuel’s suitability for aviation use, and how to best facilitate ASTM International certification for a new fuel. It also refers to several CAAFI communication tools designed to aid in the communication of both the necessary steps to be taken and the progress of alternative jet fuel projects:

- Fuel Readiness Level (FRL) provides guidance on fuel technical development and certification
- FRL Exit Criteria is a checklist detailing what is performed at each FRL level
- Feedstock Readiness Level (FSRL), developed in collaboration with the U.S. Department of Agriculture (USDA), tracks development and availability of the raw materials (or feedstocks) required to make alternative jet fuels
- Environmental Progression provides guidance on environmental analyses

A description of these documents and tools resides at http://caafi.org/information/fuelreadiness/tools.html.

This paper also includes a “sample term sheet” with general statements and specific data elements that airlines would expect to be included in any prospective purchase agreement. This is not a draft purchase agreement. At the same time, this document is an open invitation for suppliers to offer suggestions as to how jet-fuel consumers – including commercial, general and military aviation entities – can help suppliers advance their business models.

Why are airlines interested in commercial-scale alternative jet fuel production?

The commercial aviation industry is interested in fostering the development and deployment of alternative fuels for the following reasons:

- **Supply Diversification:** The high and volatile price of petroleum-derived jet fuel poses key business challenges to airlines, especially because fuel is the industry’s single-highest operating cost, averaging some 35 percent of passenger airline costs in 2012. Once alternative jet fuels reach commercial scale, they may offer an opportunity to diversify sources of jet fuel available to airlines and reinvent aspects of the fuel supply chain. In addition, alternative jet fuels could be essential to accommodate future demand growth for air transport services.

- **Operational Reliability:** Commercial-scale production of alternative jet fuels can bolster the supply of liquid fuel to the airline industry. Given current technology, there are no practical options to power aircraft engines other than with liquid fuels.

As competition for petroleum-based products intensifies due to increased demand from other industry sectors across the globe and the possible scarcity of this non-renewable resource in future decades, there are concerns that aviation may find it difficult to meet its energy needs over time. Furthermore, alternative jet fuel production facilities need not be situated in the same locations as conventional refineries. This would allow the geographic diversification of production away from sites prone to natural disasters, such as the U.S. Gulf Coast or West Coast.
• **Regional Economic Expansion:** Commercial-scale production of alternative jet fuels has the potential to generate jobs and spur economic activity, especially in rural areas where biojet feedstocks can be cultivated. In addition, the growth of a domestic alternative fuels industry would help reduce U.S. imports of foreign crude oil and refined products, freeing up resources to be invested domestically. Alternative jet fuels can also obviate the need for carbon taxes, emissions trading schemes or other measures under consideration for conventional jet fuel that could have anti-growth consequences.

• **Environmental Benefit:** If economically viable and commercially available at scale, alternative fuels could improve local air quality and reduce aviation-related life-cycle greenhouse gas (GHG) emissions, thus advancing aviation’s longstanding commitment to minimize environmental impact.

What are the airlines’ requirements for contemplating the purchase of alternative jet fuel?

Alternative fuels must meet the following requirements in order to be acceptable for use by airlines:

• **Fuel certification:** Compliance with the relevant ASTM International (or equivalent) certification

• **Drop-in:** Complete compatibility with existing storage, transportation and handling infrastructure, and existing engine, aircraft and other equipment

• **Reliability of supply and on-time delivery:** Airlines put special emphasis in the reliability of supply and on-time, on-specification delivery of the fuel; any supplier of jet fuel to the airlines, be it conventional or alternative, must meet the stringent requirements for delivery and availability of the product that airlines require to be able to operate their flights on a daily, year-round basis

• **Environmental benefit**
  - Compliance with accepted criteria to be more environmentally friendly than traditional jet fuel, in particular resulting in a reduced life-cycle GHG emissions profile, without compromising critical uses of relevant feedstocks
  - Reductions in local air quality emissions, such as particulate matter and sulfur compounds, compared to conventional fuel
  - The production of the fuels must be in compliance with environmental laws and regulations and not induce environmental problems that would call into question the airlines’ use of the fuels; one means of reflecting this may be through a demonstration that the fuel was produced consistent with recognized sustainability criteria as described in the CAAFI sustainability guidance document, which is anticipated to be posted on caafi.org in July 2013

• **Economic viability:** Every airline will have its own procurement strategy and will ultimately enter its own individual contract with a fuel producer with a unique set of conditions, including price; accordingly, any final decisions on price will be the product of direct engagement between the airline and the fuel supplier. However, the following points generally reflect the widely shared views of jet-fuel buyers:
  - **Price competitiveness:** Airlines are interested in alternative fuels that offer price competitiveness vis-à-vis conventional fuel. In general, this means that the net price of alternative fuels, including any tax or other credits as well as adjustments for energy density, should be, on average, comparable to the price of conventional fuel. For alternative fuels still in development, the basis of comparison typically would be the forward curve1 of conventional jet fuel for the future periods in which the alternative fuels may become available.
  - **Flexibility in pricing mechanism:** Airlines are open to different pricing mechanisms. For example, they can consider indexing to the price of conventional jet fuel (current or forward

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1 The term “forward curve” refers to a series of sequential prices either for future delivery of an asset (such as crude oil, heating oil, natural gas, diesel or jet fuel) or expected future settlements of an index. See “A Look Forward—Understanding Forward Curves in Energy Markets” (May 2012), https://www.platts.com/IM.Platts.Content/InsightAnalysis/IndustrySolutionPapers/Forward-Curves.pdf.
curve) and indexing to the price of conventional fuel accompanied by a price collar. They are also open to considering indexing to various commodities other than crude oil.

- **Valuation of environmental or other credits**: Because of regulatory or policy frameworks, some alternative fuels could earn environmental, tax, or other types of credit, such as a RIN credit under the U.S. RFS2 program. While it is recognized that these credits can help reduce the purchase price of alternative jet fuel, airlines find it difficult to evaluate those credits over the long run given uncertainties in the market for those credits and lack of visibility into the stability of those regulatory or policy frameworks. Thus, airlines may not value those credits and, therefore, avoid taking the risk associated with them.

- **Alternative fuels currently do not appear to provide value as a hedge instrument**: It is possible that alternative jet fuel may provide price diversification to an airline with respect to conventional fuel. However, given the nascent nature of the commercial alternative jet fuel industry and associated price history, airlines are unable to quantify the value of a potential hedge. A viable hedge requires market liquidity (i.e., a high volume of bids and asks), which is highly unlikely for renewable jet fuel both based on the scarcity of volume and based on experience that even the market for conventional jet fuel is illiquid. This is evidenced by the fact that airlines rarely hedge jet fuel; instead, those that opt to hedge typically hedge crude oil, heating oil or comparable liquid commodities. In addition, it is helpful to keep in mind that airline attitudes with respect to hedging are very different, with some airlines having extensive hedging portfolios and others not hedging at all.

- **Small premiums combined with cooperative purchases**: Airlines are generally willing to explore the possibility of purchasing small amounts of alternative fuel as a group. In such a scenario, they may be willing to pay a small premium for the alternative fuel provided that it would be a meaningful step toward commercialization. A cooperative purchase agreement with a "step-up" clause would allow airlines to spread the risk amongst them while assuring producers that the contracted volumes collectively would be purchased by the group.

### What are airlines willing to do to help commercialize alternative jet fuel?

Airlines are interested in accelerating the commercialization of alternative fuels provided that the airline industry’s competitiveness is not negatively affected. Airlines are open to creative ideas that can lead to meaningful progress. Supportive action may include:

- **Long-term off-take agreements**: Airlines are willing to consider entering into long-term off-take agreements, defined as agreements of three years or more. Throughout the term of the agreement, there may be flexibility with respect to some of the key conditions (e.g., price, volume, products). Generally, airlines are unable to consider agreements exceeding 10 years. (Note: Most term contracts for conventional jet fuel range from 12 to 24 months.)

- **Flexibility in product delivery**: While airlines are primarily interested in alternative fuels for use on aircraft, they also acknowledge that a) most processes for alternative jet fuel production also generate alternative fuels for surface use, and b) the economics of many processes may favor production of alternative fuels for surface use. Therefore, airlines are open to considering the entire production slate of alternative fuel facilities as part of an off-take agreement. This may include airlines purchasing alternative fuels for surface use to meet their own demands (i.e., for use in ground support equipment). In addition, airlines may be responsive to producer proposals to change the production slate depending on market conditions for both aviation and surface alternative fuels.

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2 The expanded Renewable Fuel Standard, commonly known as “RFS2,” establishes mandates of renewable and advanced fuels for the U.S. transportation fuel supply. In a 2013 ruling, the U.S. Environmental Protection Agency (EPA) allowed for several jet fuel pathways to qualify under RFS2. Renewable Identification Numbers (RINs) are generated for each gallon of qualifying renewable fuel under RFS2. Obligated parties (e.g., refineries and other fuel suppliers) can use RINs to meet their renewable volume obligations and can trade or bank them for future compliance periods. Thus, RFS2 creates a market for RINs, which can be used to offset the cost of renewable fuel. For more information, see: http://www.epa.gov/otaq/fuels/renewablefuels/regulations.htm.
- **Cooperative purchases:** As mentioned above, airlines are open to considering joint purchases as a group, including cooperative purchase agreements with the military.

- **Equity investments:** Airlines are open to considering becoming upstream investors in alternative fuel projects, especially in circumstances when their participation can help a producer reach meaningful milestones and accelerate commercialization.

- **Policy advocacy:** Airlines generally are willing to support policy advocacy that could help level the playing field for alternative fuels with respect to conventional fuel – without raising the cost of conventional fuel or other financially negative consequences.

Airlines are acutely aware of the risks associated with investing in this sector, including via purchase agreements. Accordingly, airlines are interested only in those commercial agreements that adequately address the following seven buckets of risk typically cited by financial institutions:

1. Construction – what is cost and time to complete?
2. Technology – what if the technology does not work, or fails to yield the promised production?
3. Feedstock – will it be available at any cost, let alone at the presumed cost?
4. Policy – if the project’s viability depends on government policy/assistance, will that policy remain constant throughout the facility’s economic life?
5. Financial – have the economic assumptions (e.g., cost of debt and equity, cost of production, selling price of all of the fuel products) been realized?
6. Engineering – is the engineering and design of the plant appropriate?
7. Management – what experience does management have and what happens if it proves inadequate for the task?

**What does a “term sheet” look like?**

Although the “term sheet” for a commercial agreement will vary depending on the specifics of the arrangement, producers can expect to see many of the following elements:

<table>
<thead>
<tr>
<th>Item</th>
<th>Example</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Product</strong></td>
<td>✓ Alternative jet fuel: neat, blended (ratio) certified to ASTM D7566 or equivalent&lt;br&gt;✓ Other alternative fuel (e.g., diesel): neat, blended (ratio) certified to relevant specification</td>
</tr>
<tr>
<td><strong>Delivery point</strong></td>
<td>✓ Refinery gate&lt;br&gt;✓ Product terminal or pipeline&lt;br&gt;✓ Airport storage</td>
</tr>
<tr>
<td><strong>Volume</strong></td>
<td>✓ Typically expressed in annual quantities but could vary seasonally</td>
</tr>
<tr>
<td><strong>Term</strong></td>
<td>✓ Typical airline jet fuel term contracts extend from one to two years&lt;br&gt;✓ Alternative fuel deals could span three to ten years</td>
</tr>
<tr>
<td><strong>Pricing</strong></td>
<td>✓ The pricing mechanism will depend on many factors and will be negotiated directly between buyer(s) and seller(s)&lt;br&gt;✓ Airline jet-fuel buyers will seek mechanisms that involve risk-sharing by the supplier and investors; for example, if the supplier wants a price floor, a price cap should also be offered</td>
</tr>
<tr>
<td><strong>Credits</strong></td>
<td>✓ To accrue to producer or to buyer</td>
</tr>
<tr>
<td><strong>Environment/ Sustainability</strong></td>
<td>✓ [X%] reduction of lifecycle GHG emissions relative to conventional fuel according to [Y] methodology&lt;br&gt;✓ Sustainability declaration or certification according to [Z] framework</td>
</tr>
</tbody>
</table>
What is the best way to engage with airlines?

CAAFI (reachable via http://caafi.org/about/contactus.html) is the first point of entry for an interested jet-fuel supplier or marketer. CAAFI is willing and able to help make the necessary introductions for producers to engage with airlines and other end users. When and how to engage with airlines depends to a great extent on how far a given producer is along the commercialization curve.

As mentioned in the introduction, CAAFI has developed a number of “readiness” tools to create a common language and understanding of the development stage of production pathways. The primary tools – the Fuel Readiness Level (FRL), the Feedstock Readiness Level (FSRL) and the Environmental Progression, help facilitate communication with potential end users. Appendix A shows how these three tools relate to one other. In addition, the rightmost column provides guidance as to how and when to approach airlines and other end users according to maturity of the technology. These include:

- **R&D Team** – for production pathways that are early in the maturity curve (FRL < 3). See “Path to Alternative Jet Fuel Readiness” on http://www.caafi.org/information/fuelreadiness tools.html for more information.

- **Certification and Qualification (C&Q) Team** – for production pathways that fall neither within one of the existing ASTM fuel certifications nor within one of the task forces for pathways currently in the certification process. The C&Q Team can help potential producers, for example, by serving as an interface to the ASTM process, reviewing producer and OEM work plans and research reports, and guiding the work flow through the ASTM annex ballot process.

- **Business Team** – for production pathways that have reached the preliminary technical evaluation (FRL 4) or production system validation (FRL 5) stages.

- **Business Team and Airline Sponsor** – for production pathways in full-scale technical evaluation (FRL 6) or fuel certification (FRL 7), the Business Team would facilitate the assignment of an airline sponsor to help the producer understand the airlines' requirements and, at the same time, afford the producer the opportunity to start building a business proposition.

- **Airline Sponsor** – for production pathways in commercialization (FRL 8) or with production capacity established (FRL 9), the Business Team would facilitate direct contacts with interested airline sponsors to engage in commercial discussions.

How else can CAAFI help?

CAAFI can help make introductions to other potential partners that may be interested in supporting an alternative jet fuel project. CAAFI facilitates or advises a number of “state initiatives” in which different stakeholders – including airports, feedstock producers, fuel producers, state and local agencies and airlines – may participate to assemble a proposal for a regional supply-chain solution. CAAFI intends to expand this work over the coming year to all states and invites the participation of potential fuel producers who have clear goals with respect to supply chain needs.

CAAFI can also assist in identifying funding opportunities through USDA, the Department of Energy (DOE), the Federal Aviation Administration (FAA) or other agencies and coordinate joint reviews with Defense Logistics Agency (DLA) Energy, as well as representatives of the United States Armed Forces.

CAAFI can advise fuel producers as to potential beneficial uses of process co-products for use in aviation (i.e., pavement and aircraft deicers from alcohol-to-jet and biodiesel production, respectively).

For additional information, please visit www.caafi.org.
### Appendix A: CAAFI Readiness Tools and Recommended Avenues for Commercial Engagement

<table>
<thead>
<tr>
<th>Scale</th>
<th>Feedstock Readiness Level (FSRL)</th>
<th>Environmental Progression</th>
<th>Fuel Readiness Level (FRL)</th>
<th>Commercial Engagement</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>Description</td>
<td>Fuel Testing and Certification</td>
</tr>
<tr>
<td>FRL 1</td>
<td>Basic Principles</td>
<td>Basic Principles</td>
<td>Basic Principles</td>
<td>Feedstock and process basic principles identified</td>
</tr>
<tr>
<td>FRL 2</td>
<td>Concept Formulated</td>
<td>Concept Formulated</td>
<td>Concept Formulated</td>
<td>Feedstock and complete process identified</td>
</tr>
<tr>
<td>FRL 3</td>
<td>Proof of Concept</td>
<td>Proof of Concept</td>
<td>Proof of Concept</td>
<td>Small fuel sample available from lab - basic fuel properties validated</td>
</tr>
<tr>
<td>FRL 4.1</td>
<td>Preliminary Technical Evaluation</td>
<td>Preliminary Technical Evaluation</td>
<td>Preliminary Technical Evaluation</td>
<td>System performance and integration studies Entry criteria/specification properties evaluated</td>
</tr>
<tr>
<td>FRL 4.2</td>
<td>Preliminary Technical Evaluation</td>
<td>Preliminary Technical Evaluation</td>
<td>Preliminary Specification of Properties</td>
<td>Laboratory production development</td>
</tr>
<tr>
<td>FRL 5.1</td>
<td>Production System Validation</td>
<td>Scale up Validation of Initial Assessments</td>
<td>Process Validation</td>
<td>Subscale production demonstrated</td>
</tr>
<tr>
<td>FRL 5.2</td>
<td>Production System Validation</td>
<td>Scale up Validation of Initial Assessments</td>
<td>Process Validation</td>
<td>Scalability of production demonstrated</td>
</tr>
<tr>
<td>FRL 5.3</td>
<td>Production System Validation</td>
<td>Scale up Validation of Initial Assessments</td>
<td>Process Validation</td>
<td>Pilot plant capability enabled</td>
</tr>
<tr>
<td>FRL 5.4</td>
<td>Production System Validation</td>
<td>Scale up Validation of Initial Assessments</td>
<td>Process Validation</td>
<td>Fit-for-Purpose Properties - ASTM Balloting Process</td>
</tr>
<tr>
<td>FRL 6.1</td>
<td>Full-Scale Production Initiation</td>
<td>Full-Scale Technical Evaluation</td>
<td>Full-Scale Technical Evaluation</td>
<td>Component/Rig Testing - OEM Review and Approval</td>
</tr>
<tr>
<td>FRL 6.2</td>
<td>Full-Scale Production Initiation</td>
<td>Full-Scale Technical Evaluation</td>
<td>Full-Scale Technical Evaluation</td>
<td>Component/Rig/emissions testing</td>
</tr>
<tr>
<td>FRL 6.4</td>
<td>Full-Scale Production Initiation</td>
<td>Full-Scale Technical Evaluation</td>
<td>Full-Scale Technical Evaluation</td>
<td>Engine/APU testing</td>
</tr>
<tr>
<td>FRL 7</td>
<td>Feedstock Availability</td>
<td>Feedstock Availability</td>
<td>Feedstock Availability</td>
<td>Fuel Class Listed in International Fuel Specifications</td>
</tr>
<tr>
<td>FRL 8</td>
<td>Commercialization</td>
<td>Commercialization</td>
<td>Commercialization</td>
<td>Business model validated for production go-ahead - airline/military purchase agreements secured</td>
</tr>
<tr>
<td>FRL 9</td>
<td>Sustainable Feedstock Production Capacity Established</td>
<td>Sustainable Feedstock and Fuel Supply Established</td>
<td>Sustainable Feedstock and Fuel Supply Established</td>
<td>Full-scale plant operational</td>
</tr>
</tbody>
</table>

* Quantities required for risk mitigation reference